ADVANCED PV AND THERMAL MODELING FOR A FEASIBLE AND **EFFICIENT BAPV-T SYSTEM DESIGN AND EVALUATION**

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1. INTRODUCTION

- > PV-T represents a promising technology in urban environments: limited space + high local thermal and electrical energy demands.
- > This study proposes a **straightforward BAPV-T system**, by forming an air ventilation channel, which implies minimal adjustments during PV modules installation and low complexity of the equipment and control set-up.
- A simulation model has been developed and validated to design the system and evaluate its performance.

MODEL AND EXPERIMENTAL VALIDATION

3. REAL CASE STUDY

- **General simulations conditions**
- > **IWER building** (Pamplona, Spain), **South-east** oriented roof with 19° tilt.
- 5 in-portrait HJT PV modules per channel (8.9 m x 1.0 m).
- > Typical Meteorological Year (TMY) of Pamplona used as meteo-input.

Preliminary simulation results: Influence of channel height & air velocity

Annual generated PV Energy improvement due to channel (%) (*)

elocity (m/s)	5.0	4.3%	4.6%	4.6%	4.6%
	2.5	3.2%	3.6%	3.6%	3.6%
	1.0	1.9%	2.2%	2.3%	2.3%

Average Air temperature increase through channel (°C) (*)

elocity (m/s)	5.0	15.1	7.9	4.3	2.6
	2.5	24.1	13.1	7.2	4.4
	1.0	24.4	22.0	12.5	7.7

(*) Relative variation values compared to the case of rear-side

insulated modules

4BV.4.13



Modelling validation though a 3-month experimental campaign

- **PV modules** (same model) monitored at **CENER**'s rooftop:
 - M1: Air ventilation channel at rear side
 - M2: Standard in-field configuration
 - M3: Thermally insulated rear side







Comparison different constant forced air flows

- Increasing forced air velocity significantly reduces module temperature (i.e. down to -19°C with constant 5 m/s).
 - **3** different ventilation fan**control strategies**
- Linear control: Air flow proportional to irradiance level difficult to implement.
- >4-step control: 4 low-power fans in **ON/OFF** operation **number of working fans** depends on equivalent

- > All **3** modules electrically **biased** at their **MPP**
- Multiple variables continuously monitored: global irradiance, ambient temp., wind speed, module's temp. in different areas, temp. and air velocity in the channel, module's power, etc.
- Thermography images periodically captured

Deep analysis shows strong agreement between simulated results and experimental data, even with highly fluctuating conditions



Experimental results validate thermal modelling at module level



Annual simulated results for three fan control strategies proposed (relative to standard rooftop installation)

Settings from iterative optimization process allow improving the net energy balance.

evolution Temporal solar of irradiance, wind speed, and primary energy-related simulated results, during a **clear sunny summer day**, for the three forced-ventilation control strategies

- steps of irradiance.
- > Optimized 4-step control: Control-parameters values are optimized (maximizing net energy balance) by applying a differential evolution algorithm. **Net energy balance =** *PV*

generation - fan consumption

	Control strategy	Linear	4-step	4-step opt.
8	Max. Air velocity	3.00 m/s	3.00 m/s	2.11 m/s
	Irradiance 1 st fan ON	-	200 W/m ²	96 W/m ²
	Irradiance 2 nd fan ON	-	400 W/m ²	293 W/m²
	Irradiance 3 rd fan ON	-	600 W/m ²	490 W/m ²
	Irradiance 4 th fan ON	-	800 W/m ²	687 W/m ²



4. CONCLUSIONS

> Real case study, three fan control strategies assessed: **† 2.3%** in annual net energy **Easily implementable system proposed**, which forms a narrow balance; **†** 8.1°C (avg.) in air temperature at the channel exit; **↓** 31.6°C (max.) in air ventilation channel between backside of PV modules and top side of roof. operating module temperature.

Model developed and experimentally validated demonstrating huge Potential extension of PV modules lifespan due to reduction in operating **potential** for assessing the system feasibility across diverse locations. temperature.

> Future work: 1 - further optimization of control strategy (wind speed, seasonal dependency); 2 - assessment of potential uses of warm air (space heating, DHW); 3 - economical analysis of the proposed solutions (cost-effectiveness through the whole lifetime).



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